

Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2021
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	9,357	--	--	59,142	9,588	-1,001	-978	74,966	3,099	0	8,888
Hydrocarbon Gas Liquids	74,991	-36	1,927	6,534	10,750	--	-5,152	5,021	33,519	60,777	7,172
Natural Gas Liquids	74,991	-36	28	5,391	9,168	--	-4,969	5,021	33,519	55,970	7,032
Ethane	28,800	--	--	--	-19,693	--	129	--	9,141	-163	1,267
Propane	26,755	--	1,668	4,891	24,749	--	-4,099	--	15,808	46,354	4,062
Normal Butane	8,511	--	-1,109	342	6,852	--	-637	3,301	8,255	3,677	1,367
Isobutane	3,472	--	-531	158	-1,417	--	-81	526	4	1,233	138
Natural Gasoline	7,453	-36	--	--	-1,323	--	-281	1,194	311	4,869	198
Refinery Olefins	--	--	1,899	1,143	1,582	--	-183	--	--	4,807	140
Ethylene	--	--	70	--	--	--	--	--	--	70	--
Propylene	--	--	1,708	1,143	1,582	--	-31	--	--	4,464	114
Normal Butylene	--	--	-5	--	--	--	-132	--	--	127	4
Isobutylene	--	--	126	--	--	--	-20	--	--	146	22
Other Liquids	--	2,086	--	73,439	215,113	20,990	-3,124	312,290	615	1,847	72,774
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,086	--	648	33,361	2,736	-263	37,721	470	904	8,329
Hydrogen	--	--	--	--	--	315	--	315	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	2,086	--	648	33,361	2,421	-263	37,406	470	904	8,329
Fuel Ethanol	--	1,433	--	--	32,296	2,421	-172	36,047	274	0	7,059
Renewable Fuels Except Fuel Ethanol	--	654	--	648	1,066	--	-91	1,359	195	904	1,270
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	7,291	-126	--	732	5,359	132	942	4,060
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	65,500	181,878	18,253	-3,593	269,210	14	0	60,385
Reformulated	--	--	--	23,199	25,591	7,115	-3,462	59,365	2	0	18,502
Conventional	--	--	--	42,301	156,287	11,139	-131	209,845	13	0	41,883
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	1	394,898	59,057	139,119	-20,675	-20,362	--	8,653	584,109	72,385
Finished Motor Gasoline	--	--	351,851	8,877	13,809	-20,675	-1,466	--	537	354,791	3,096
Reformulated	--	--	129,894	--	--	-5,456	-24	--	--	124,462	6
Conventional	--	--	221,957	8,877	13,809	-15,219	-1,442	--	537	230,329	3,090
Finished Aviation Gasoline	--	--	-9	17	235	--	-27	--	--	270	183
Kerosene-Type Jet Fuel	--	--	5,053	4,234	36,642	--	515	--	563	44,851	10,665
Kerosene	--	--	124	--	473	--	-886	--	3	1,480	1,318
Distillate Fuel Oil ⁶	--	1	23,023	37,029	80,609	--	-19,337	--	2,074	157,925	41,283
15 ppm sulfur and under	--	1	23,179	37,029	78,321	--	-18,324	--	1,464	155,390	37,889
Greater than 15 ppm to 500 ppm sulfur	--	--	103	--	2	--	-447	--	606	-54	960
Greater than 500 ppm sulfur	--	--	-259	--	2,286	--	-566	--	4	2,589	2,434
Residual Fuel Oil	--	--	4,233	5,263	49	--	-1,226	--	1,536	9,235	6,788
Less than 0.31 percent sulfur	--	--	-97	200	--	--	-264	--	NA	NA	663
0.31 to 1.00 percent sulfur	--	--	3,232	1,899	--	--	-904	--	NA	NA	1,446
Greater than 1.00 percent sulfur	--	--	1,098	3,164	49	--	-58	--	NA	NA	4,679
Petrochemical Feedstocks	--	--	--	339	--	--	--	--	--	339	--
Naphtha for Petro. Feed. Use	--	--	--	329	--	--	--	--	--	329	--
Other Oils for Petro. Feed. Use	--	--	--	10	--	--	--	--	--	10	--
Special Naphthas	--	--	47	12	--	--	-3	--	--	62	39
Lubricants	--	--	1,295	521	1,797	--	-203	--	669	3,147	940
Waxes	--	--	-70	424	--	--	-30	--	326	58	231
Petroleum Coke	--	--	2,471	7	1,497	--	--	--	2,605	1,370	--
Marketable	--	--	905	7	1,497	--	--	--	2,605	-196	--
Catalyst	--	--	1,566	--	--	--	--	--	--	1,566	--
Asphalt and Road Oil	--	--	3,297	2,334	4,008	--	2,309	--	281	7,049	7,793
Still Gas	--	--	3,245	--	--	--	--	--	--	3,245	--
Miscellaneous Products	--	--	338	--	--	--	-8	--	60	286	49
Total	84,348	2,052	396,825	198,172	374,571	-686	-29,615	392,277	45,886	646,734	161,220

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.